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Luis Sánchez-García, Urban Persson, Helge Averfalk, Nekane Hermoso-Martínez, Patxi Hernández-Iñarra









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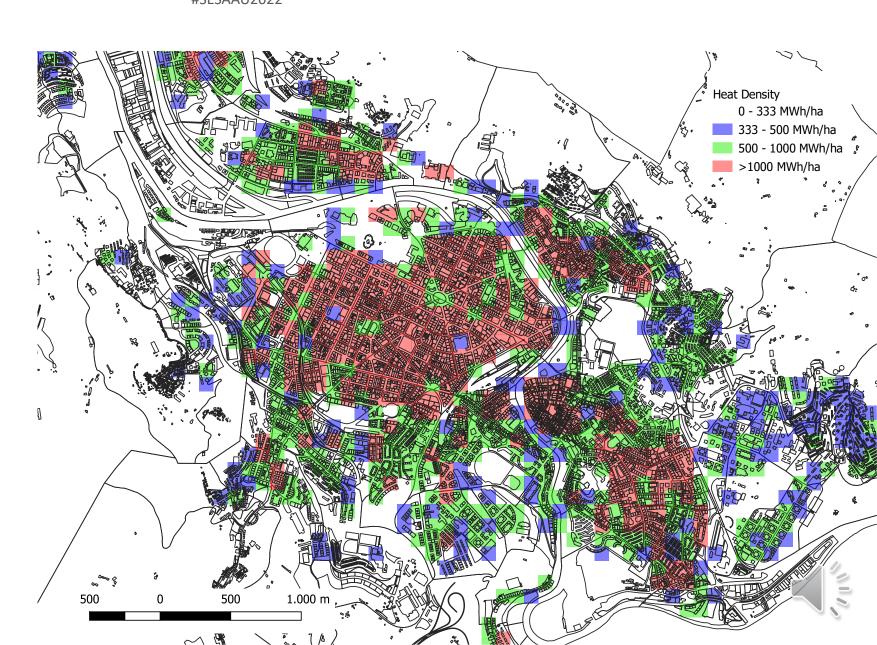






Background

- Bilbao → city of 346 405 inhabitants located in northern Spain.
- Mild climate: 1 147 heating degree-days (13°C/17°C).
- Relatively low specific heat demands: ~60 kWh/m²_{floor}
- High population density: 54 662 p/km² (population-weighted).
- High heat densities. Most of the city above 500 MWh/ha.



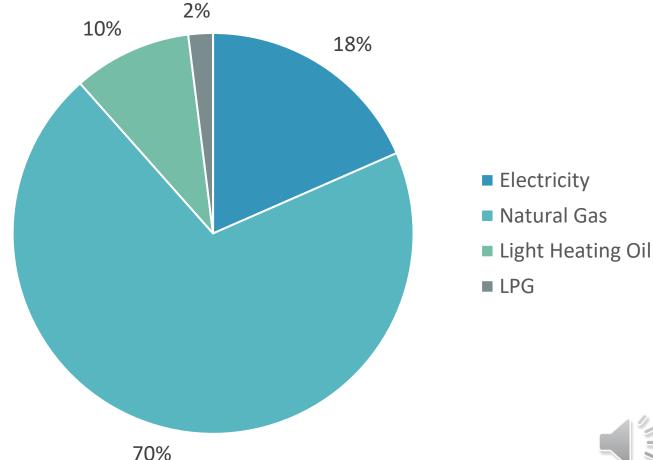




Background

- Demand: 806 GWh
- Current heat supply: mostly based on fossil fuels and a small share of Joule electric heating.
- Less than 30% of the buildings have centralized heating systems.
- No District Heating system.
- Abundant industrial waste heat (~400 GWh) in the vicinity of the city and ambient heat from river, sea and WWTP (~600 GWh).

Bilbao's current heat supply









Research questions

- Is a District Heating system feasible in such a mild climate?
- What are the benefits and costs for Ambient Temperature and Warm District Heating?

Case study in the District of Abando characterized by high heat demand and buildings with centralized heating systems.

Focus Presentation → **Network**







Methodology

- Pipe network follows street network from OpenSteetMaps.
- Simple routing algorithm: shortest path from each consumer to production plant with Dijkstra's algorithm.
- Pipe sizing: based on algorithm by Tol & Svendsen, 2012.









Basic assumptions

Warm District Heating

- SH demand → Maximum hourly demand.
- DHW demand → 37 kW/dwelling & 200 W/m² for service.
- Simultaneity factor only for DHW.
- $T_s = 80^{\circ}C$
- $T_r = 60$ °C for SH and 40°C for DHW.
- Maximum pressure \rightarrow 60, 100 and 160 mwc.

Cold District Heating

- SH demand → Maximum hourly demand.
- DHW demand → Daily demand in 8 hours.
- No Simultaneity.
- ΔT of 10°C for SH/DHW.
- Maximum pressure \rightarrow 100 mwc.

 This project has received funding from



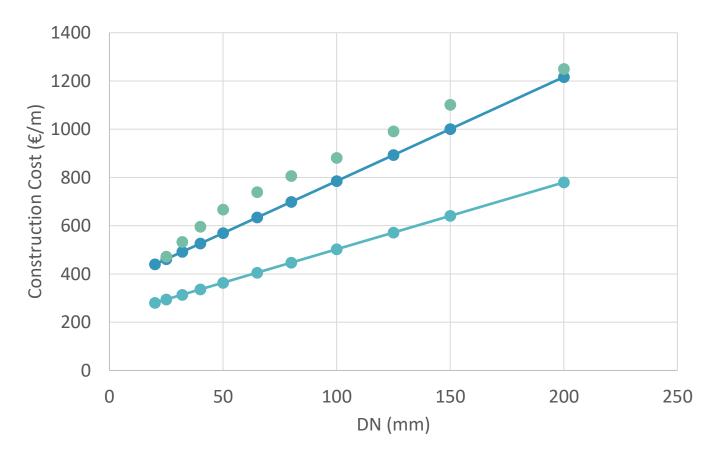




Basic assumptions

Pipe Costs

- Warm DH → According to sEEnergies project (data from ADHAC). Similar to the Swedish Kulvertkostnadskatalog.
- Cold DH → Estimated from 12
 Fresh Water projects in Madrid.
- Cold DH with polyethylene pipes is ~36% cheaper than conventional DH.



- Conventional DH Spain
- --- Cold DH Spain
 - Swedish District Heating Cost Pipe Catalogue

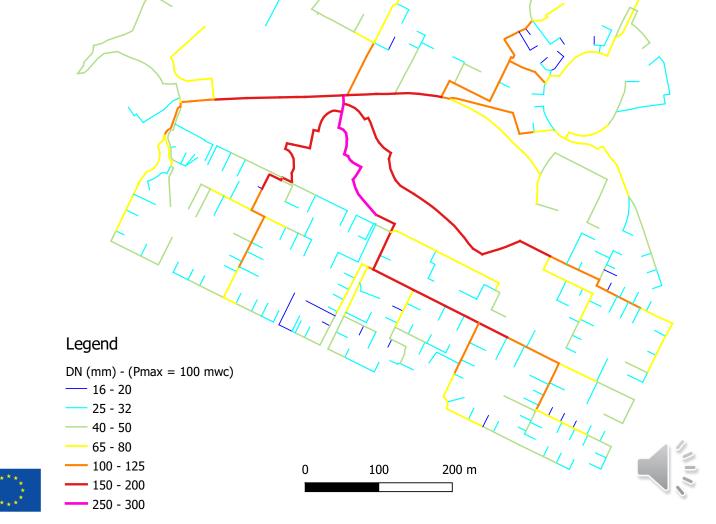


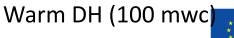


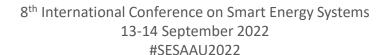


Results

- Total Pipe Length: 12 376 m
- Total heat demand \rightarrow 28 GWh
- Centralized heat demand → 24 GWh
- Total Linear Heat Density →
 2.3 MWh/m 8,2 GJ/m
- Centralized LHD \rightarrow 1,9 MWh/m 7 GJ/m



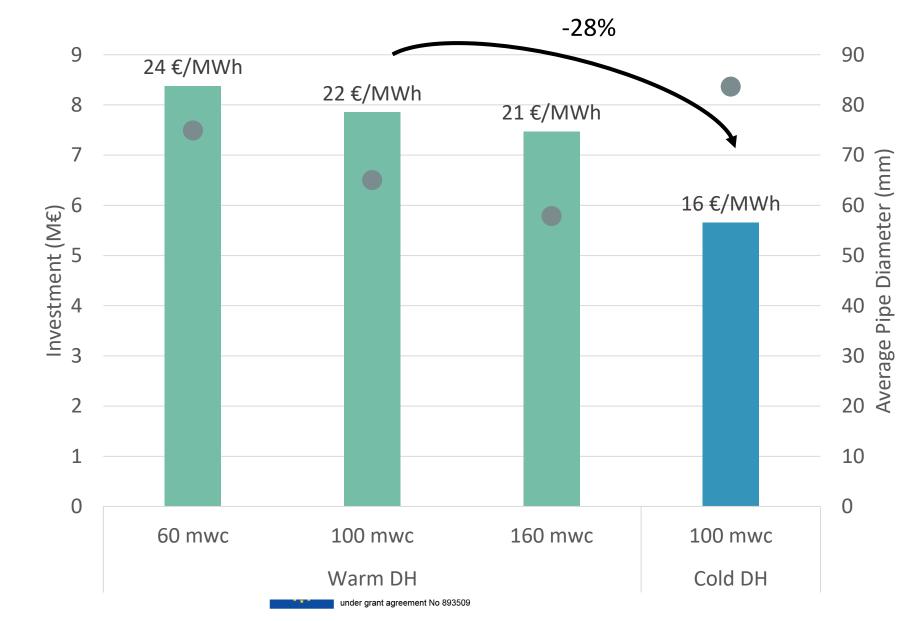








Results



Specific Cost → 20 years @ 3%



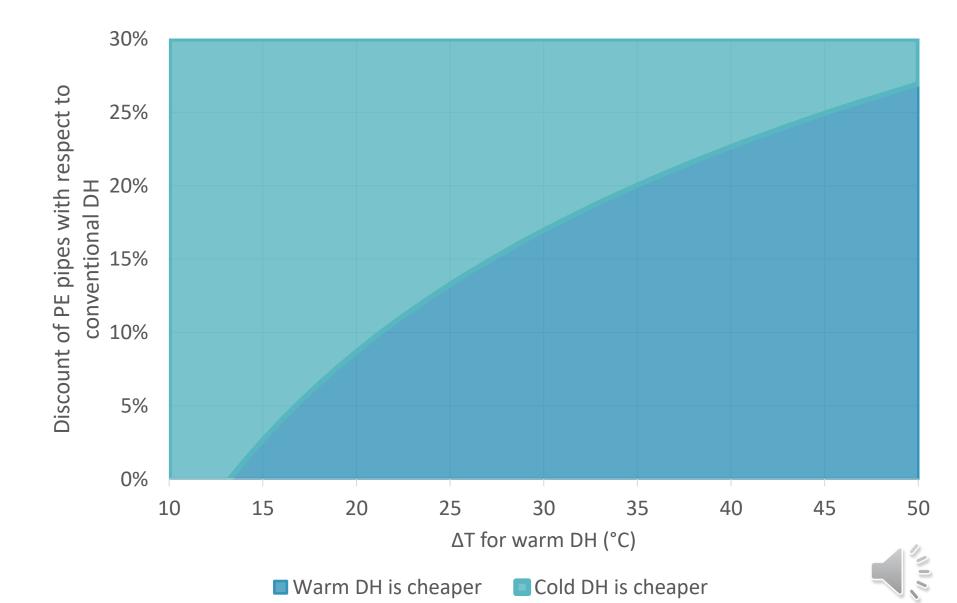


energycluster

Results

Generally Cold DH → ↓ cost if PE pipes are cheap enough.

For $\uparrow \Delta T \rightarrow$ the discount of PE pipes will need to be \uparrow for \downarrow cost of cold DH



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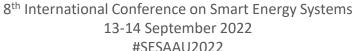


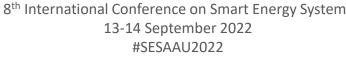
Conclusions

- Network-wise → DH is feasible with relatively low specific piping costs (16 – 24 €/MWh) in line with topdown analysis.
- Cold DH → Generally lower construction costs although more difficult when warm DH has a good ΔT.











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THANK YOU VERY MUCH FOR YOUR ATTENTION

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